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ENERGY PERSPECTIVES 2050+

NET ZERO EMISSIONS BY 2050

ENERGY PERSPECTIVES 2050+ CONTENTS

Most important findings from the Energy Perspectives 2050+:

How do we get to an energy system by 2050 that is compatible with the net zero target and at the same time, ensure a secure energy supply?

ENERGY PERSPECTIVES 2050+ ISSUES

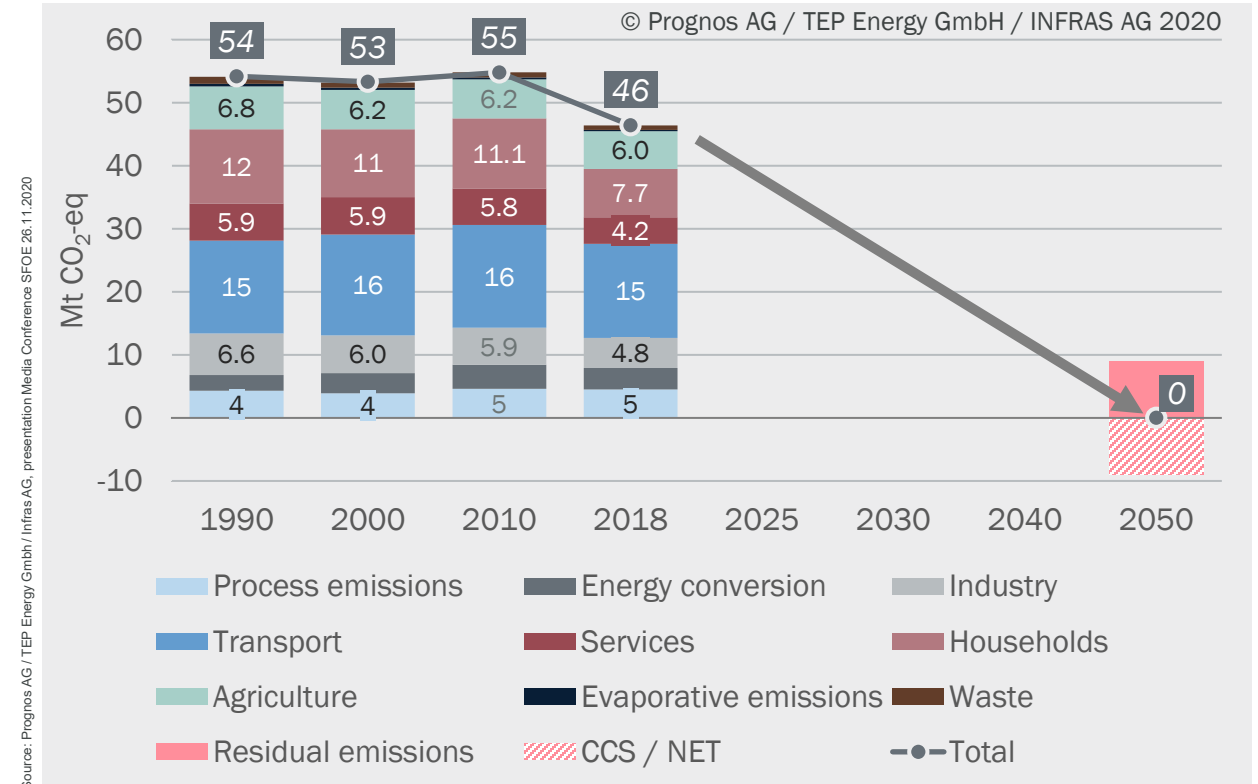
Climate neutral Switzerland by 2050

- Net zero emissions by 2050:
 - Unavoidable residual emissions to be offset by natural or technical sinks
- Which paths enable achievement of target?
 - Working with scenarios

Delimitation

- CO₂, CH₄, N₂O, fluorinated gases
- Alongside the energy system, process emissions plus non-energy-related emissions from agriculture and waste treatment to be taken into account

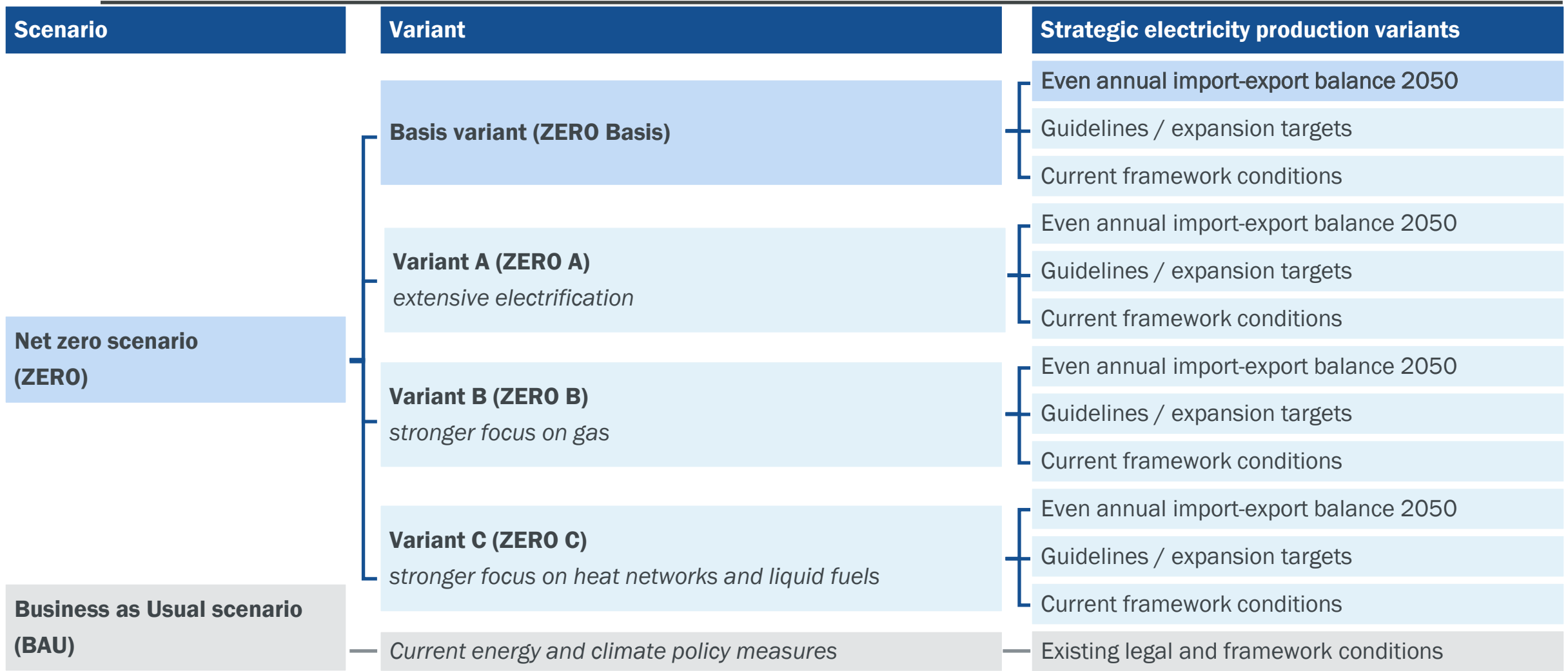
Greenhouse gas emissions & CCS/NET





SCENARIOS AND VARIANTS

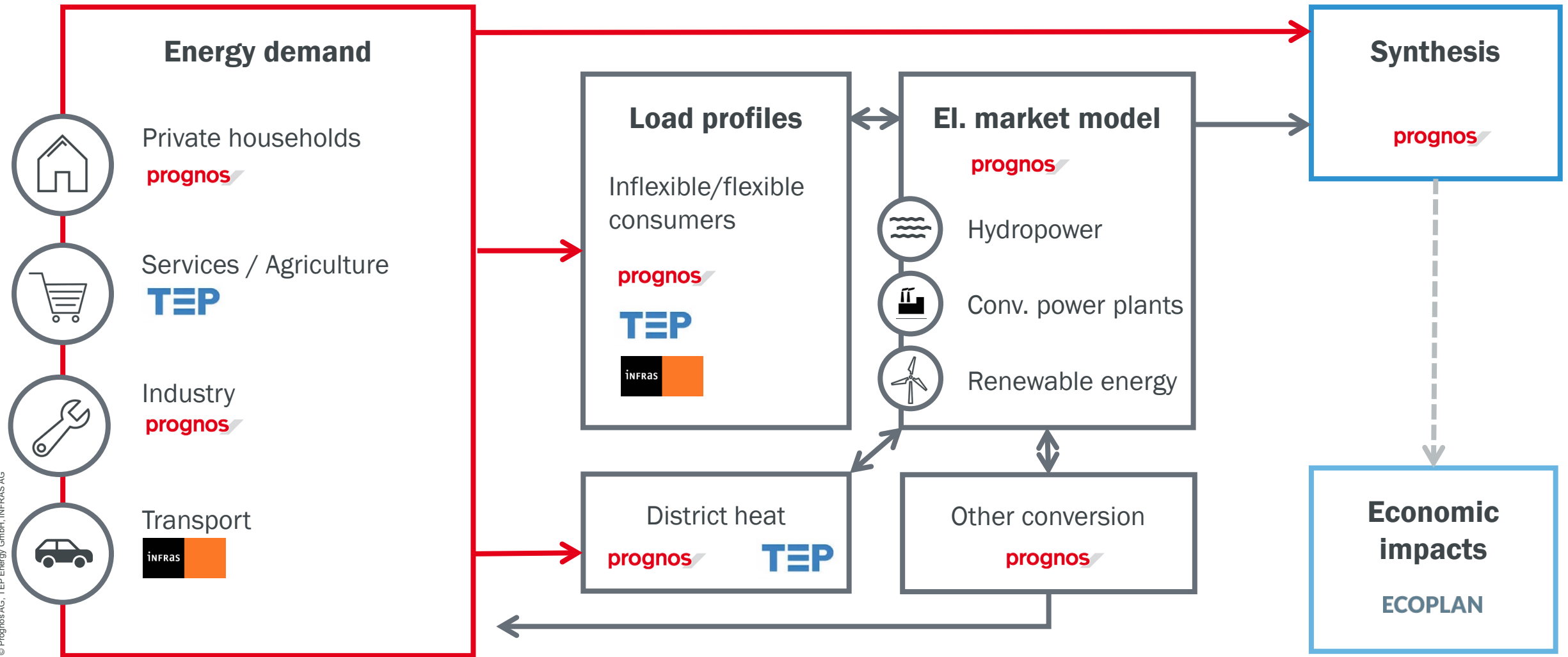
VARIOUS PATHS LEADING TO THE TARGET





MODELLING OVERVIEW

CONSORTIUM OF 4 PROJECT PARTNERS

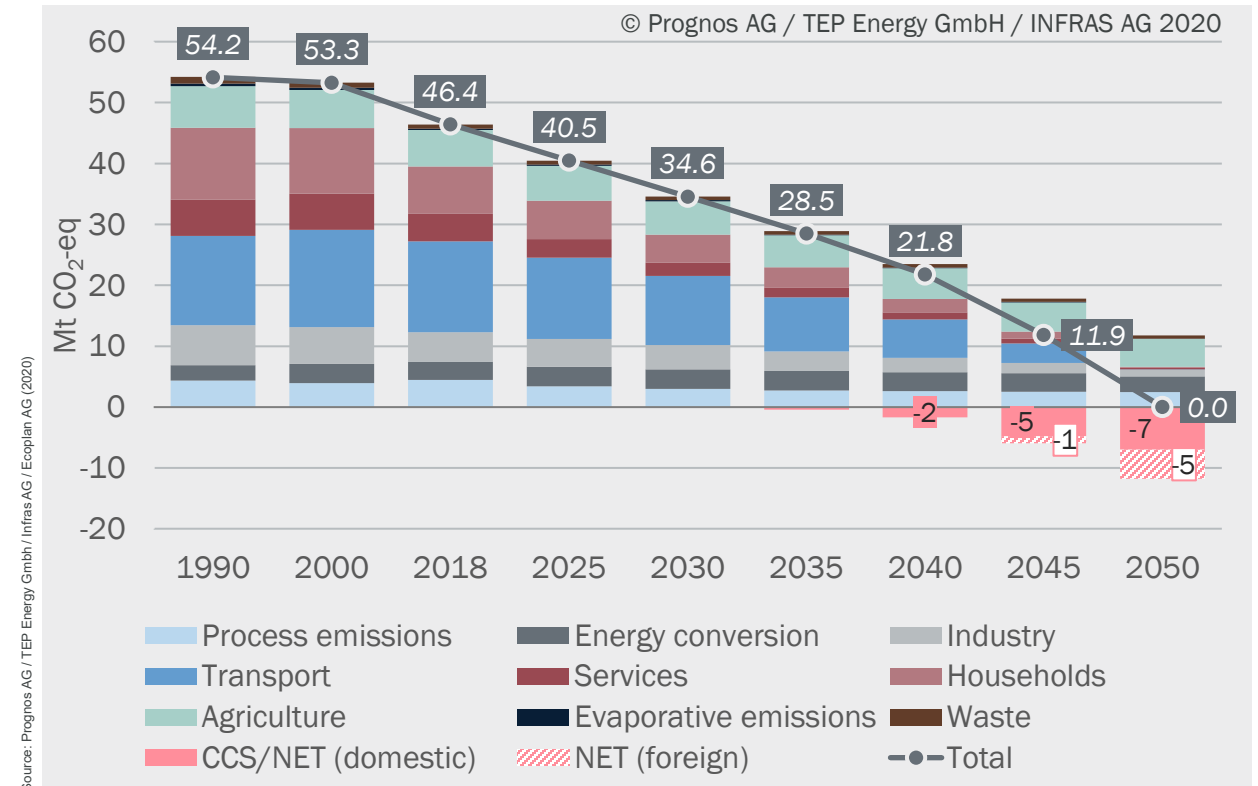


ENERGY PERSPECTIVES 2050+ GREENHOUSE GAS EMISSIONS

Net zero greenhouse gas emissions 2050:

- Net zero target is achievable
- In 2050, around 12 million tonnes of unavoidable residual CO₂-equivalent emissions
- Mainly in the following areas:
 - Agriculture
 - Industrial Processes (including cement)
 - Waste treatment (incineration plants)
- Application of CCS/NET necessary so that balanced zero can be achieved

Greenhouse gas emissions & CCS/NET



Scenario ZERO Basis

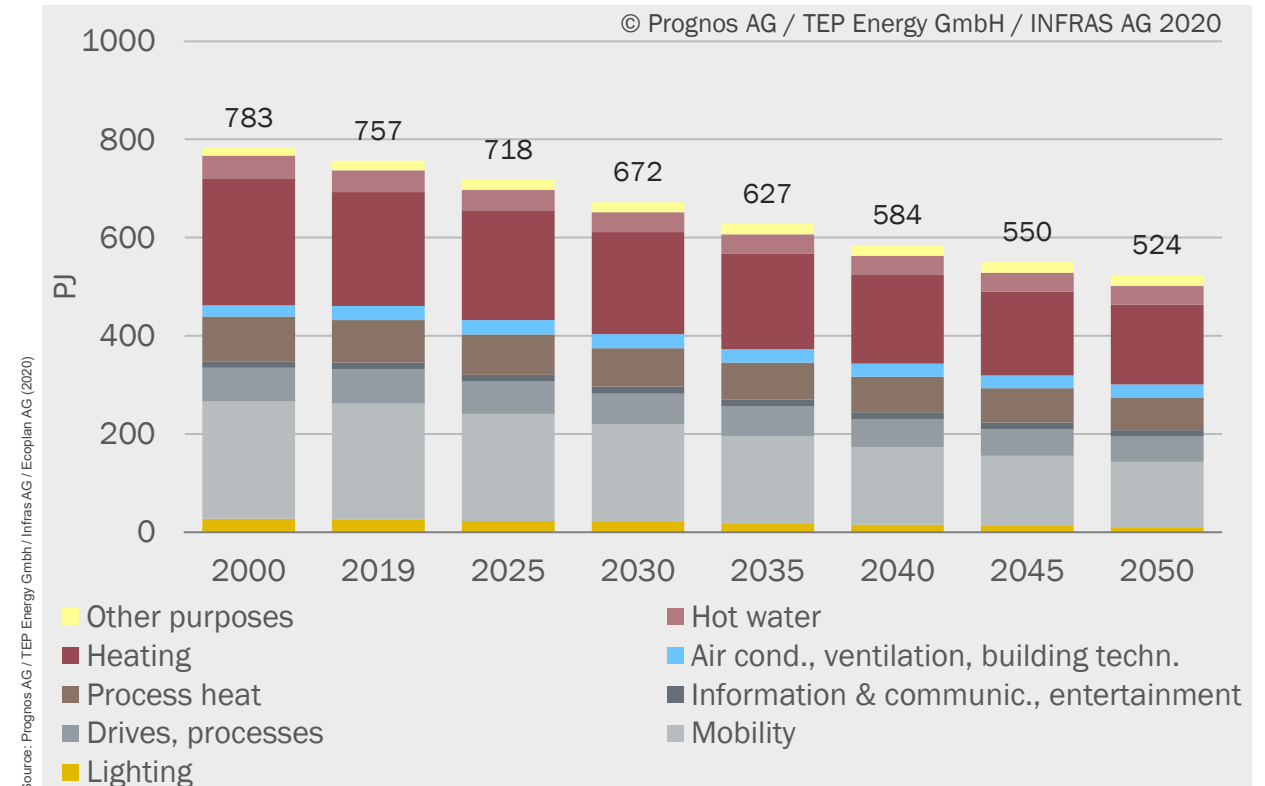
Strategic variant «even annual import-export balance 2050», lifetime NPP 50 years

ENERGY PERSPECTIVES 2050+ **FINAL ENERGY CONSUMPTION**

Development 2019 to 2050:

- Total: -31% (BAU -19%), additional saving versus BAU 91 PJ
- Strong reductions in:
 - Lightning -60%, BAU -51%
 - Heating -30%, BAU -22%
 - Mobility -44%, BAU -32%
- Heating and mobility remain the segments with the highest consumption
- Consumption in all segments decreasing, except “other uses” (collective group with electrical applications)

Final energy consumption by purposes



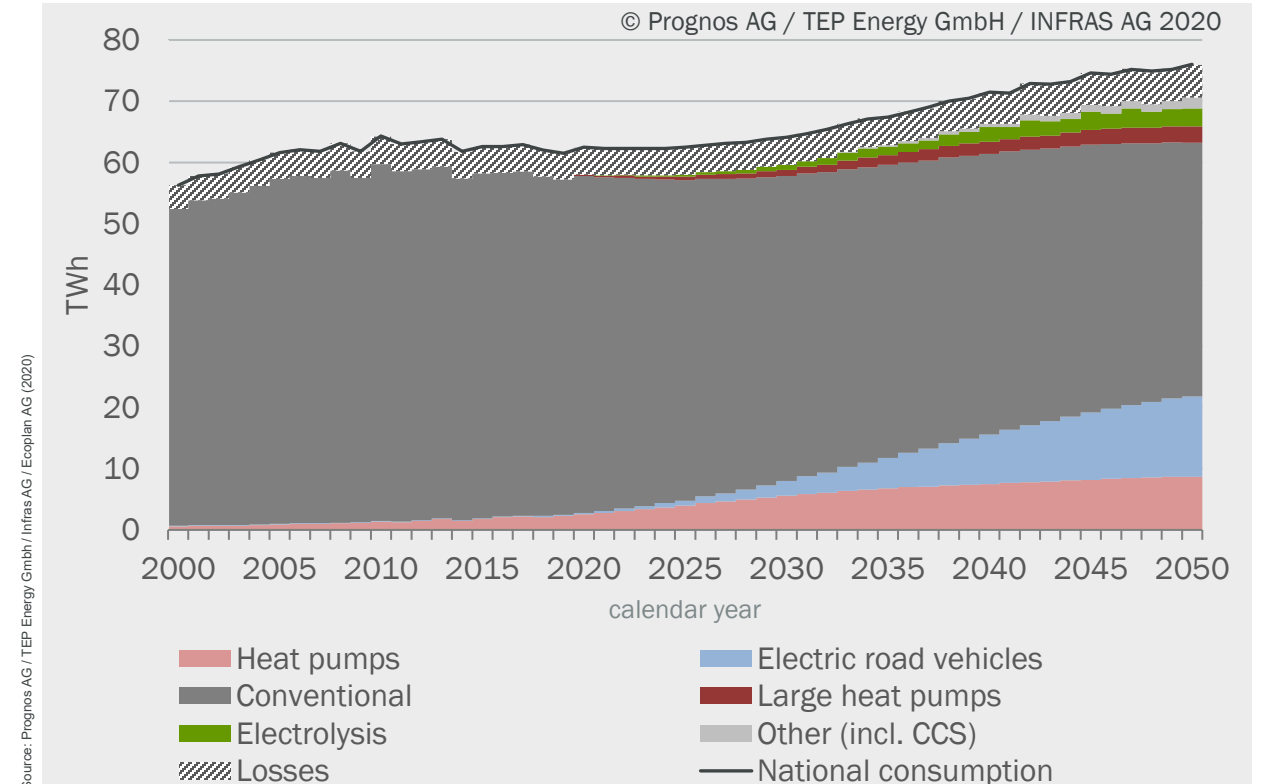
Scenario ZERO Basis

ENERGY PERSPECTIVES 2050+ ELECTRICITY CONSUMPTION

National electricity consumption:

- Increase in national consumption by around 24 % by 2050
- Main drivers:
 - Electric vehicles (road transport) (13 TWh)
 - Heat pumps (9 TWh)
 - H₂ electrolysis (3 TWh)
 - CCS / NET (2 TWh)
- The increase is damped by efficiency: decrease in conventional electricity consumption

National consumption by application



Scenario ZERO Basis

Strategic variant «even annual import-export balance 2050», lifetime NPP 50 years

ENERGY PERSPECTIVES 2050+

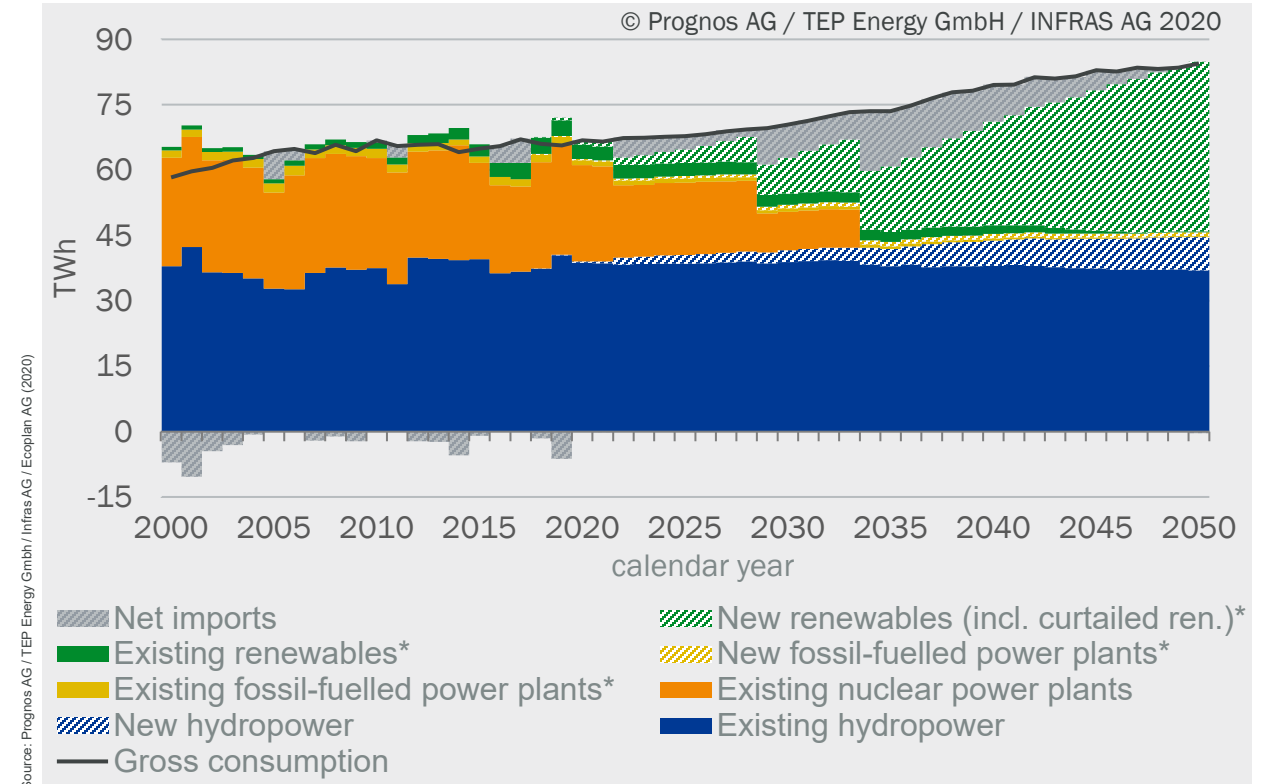
ELECTRICITY SUPPLY

Electricity supply system:

Up to 2050, Swiss electricity supply sourced by hydropower and renewable energy, temporarily supplemented by electricity imports.

- Increase in total consumption (including storage pumps) to 84 TWh in 2050.
- Sharp increase in domestic electricity generation through renewable energy and hydropower.
- Net imports balanced by 2050 after withdrawal from nuclear energy.

Annual electricity generation by technology



Scenario ZERO Basis

Strategic variant «even annual import-export balance 2050», lifetime NPP 50 years

(* coupled and uncoupled)

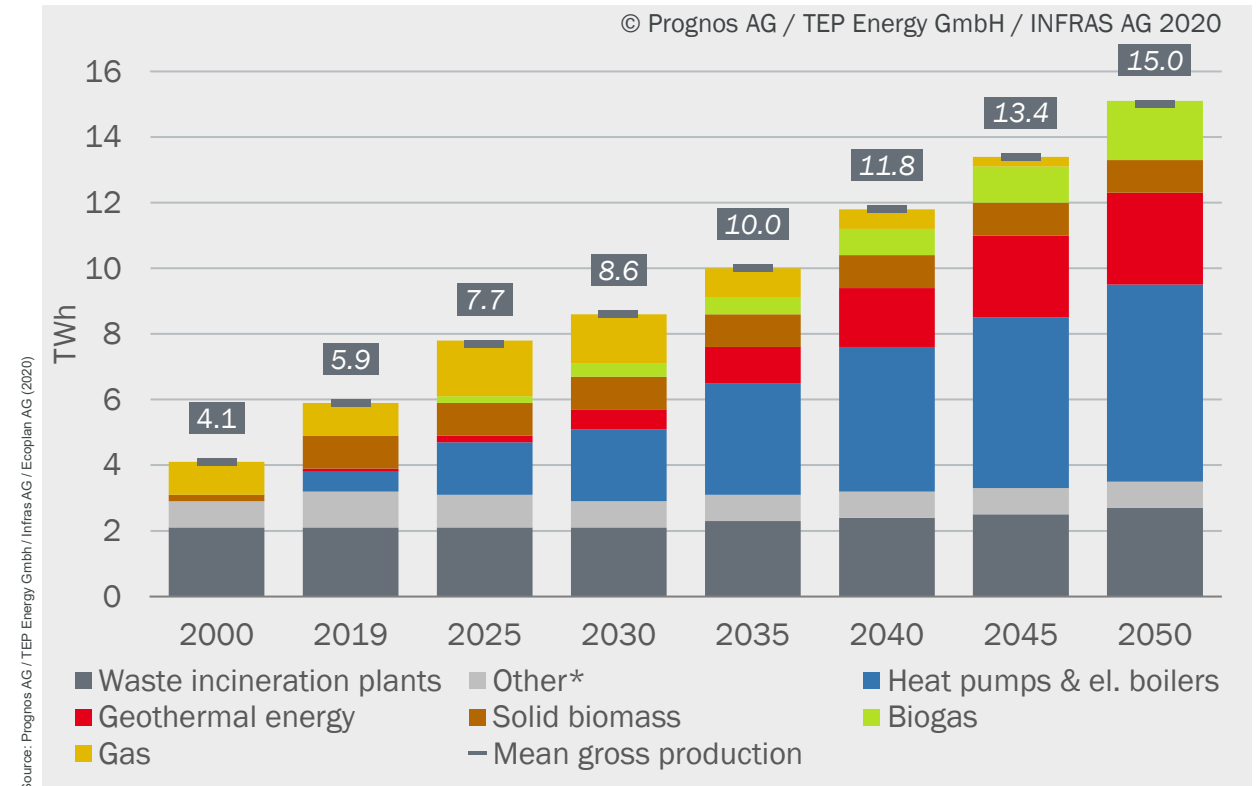
ENERGY PERSPECTIVES 2050+ DISTRICT HEAT SUPPLY

District heat production:

Expanding the heat networks is an essential measure for a CO₂-free heat supply.

- High potentials of renewable heat are available (waste heat, environmental heat in combination with large heat pumps, geothermal energy and biomass).
- Biomethane as substitute for natural gas to cover peak load.
- Rapid expansion is required here in order to create connection possibilities.

Consumption and production of district heat



Scenario ZERO Basis

Strategic variant «even annual import-export balance 2050», lifetime NPP 50 years
(* Nuclear power, industrial waste heat, other renewables)

ENERGY PERSPECTIVES 2050+

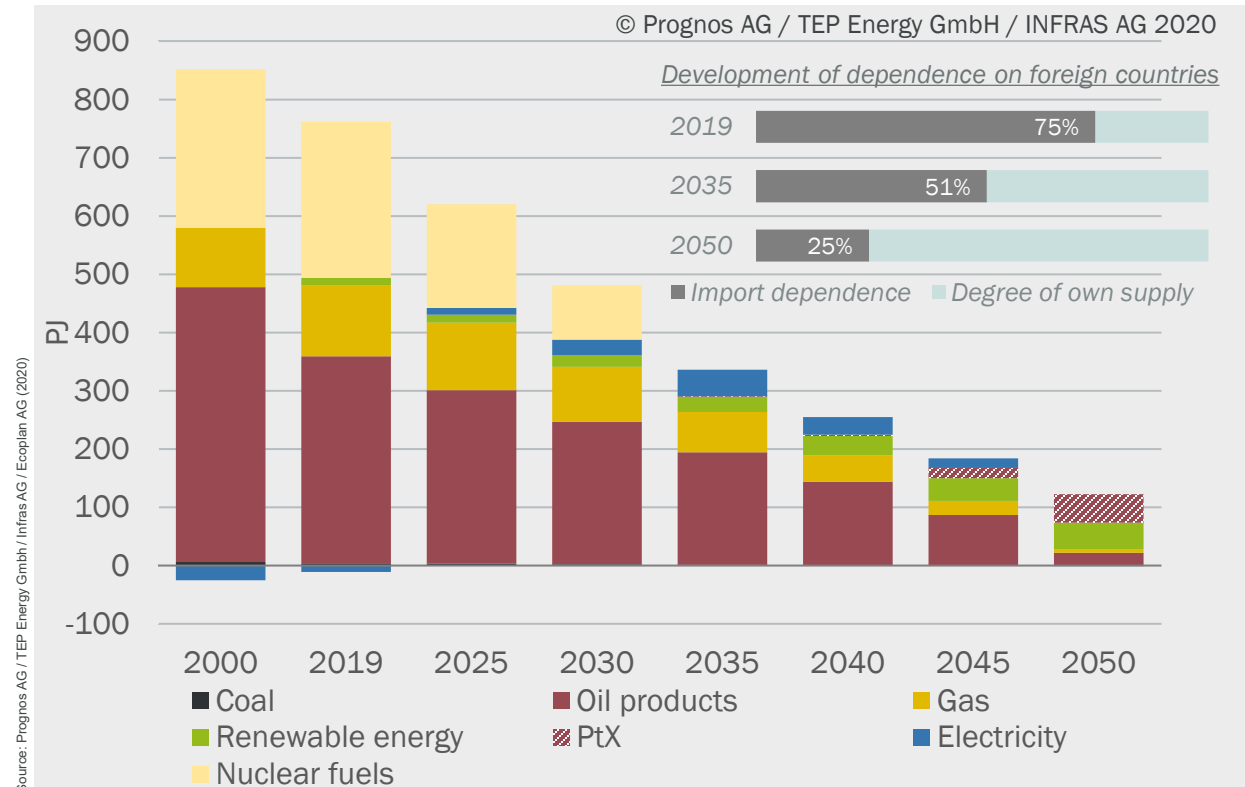
NET ENERGY IMPORTS

Annual net imports

Development 2019 to 2050:

- Sharp decrease in imports (-84%), especially for mineral oils, gas and nuclear fuels
- Temporary increase in electricity imports following withdrawal from nuclear energy
- Increasing biomass imports (especially biomethane) and imports of electricity-based energy sources (PtX)

Net imports by energy source



Scenario ZERO Basis

Strategic variant «even annual import-export balance 2050», lifetime NPP 50 years (without international aviation)



EP 2050+ COSTS

Accumulated figures 2020 to 2050:

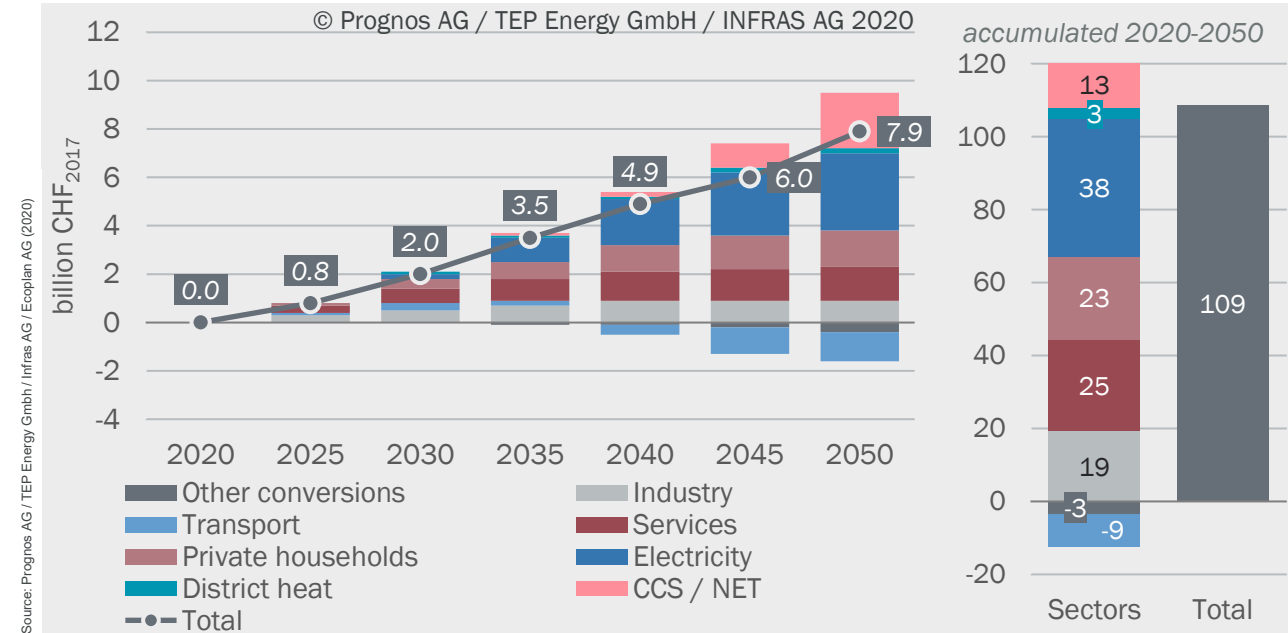
- Total additional costs of 73 billion CHF* compared to BAU, of which
 - annualised investments: 109 billion CHF
 - maintenance costs: 14 billion CHF
 - saved energy costs: -50 billion CHF
- Additional investments of 109 billion CHF means an increase of 8% compared to the existing investments in the energy system of 1'400 billion CHF
- Average annual additional costs (2020 to 2050): 2.4 billion CHF/yr

* CHF in real terms at 2017 prices

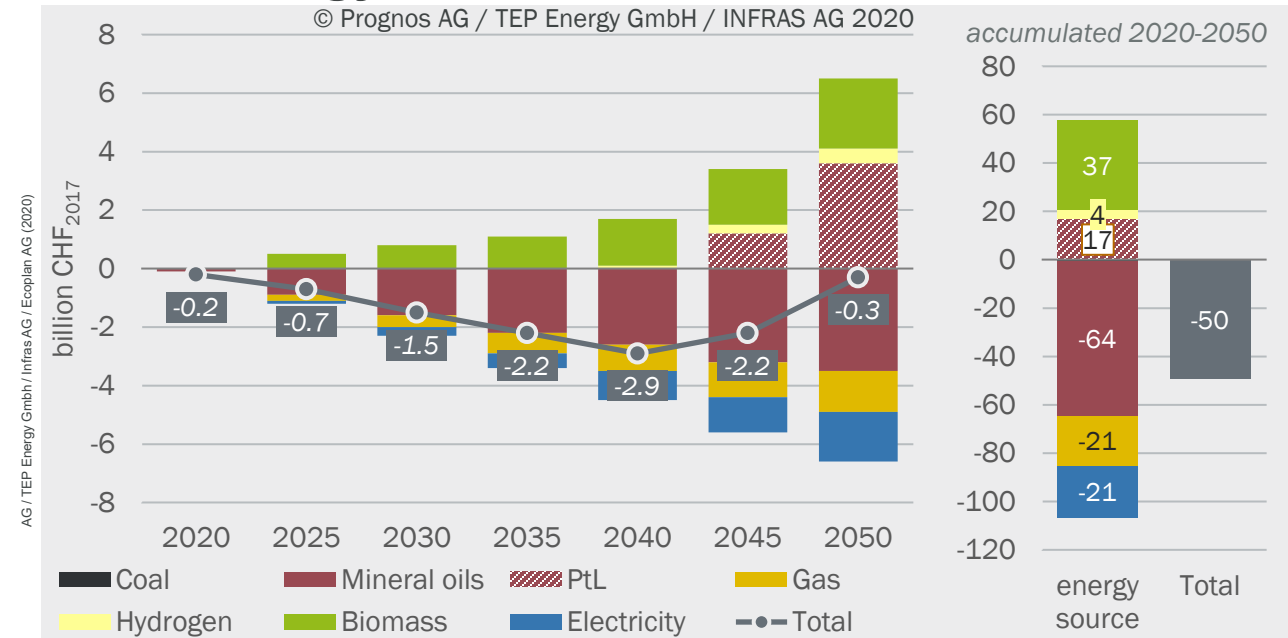
Scenario ZERO Basis

Strategic variant «even annual import-export balance 2050», lifetime NPP 50 years

annualised difference investments



saved energy costs





CLIMATE-NEUTRAL SWITZERLAND IN 2050

Hydrogen production at run-of-river sites (7 PJ)

1.5 million heat pumps
(2019: 0.3 million)

Wind and geothermal energy
with attractive generation profile

Heavy transport by rail, with
bioenergy and hydrogen

3.6 Mio. battery-powered cars

Negative emissions
technologies: storage in
Switzerland (3 million t CO₂ pa)

38.6 TWh from hydropower
(renewable net production)

High levels of efficiency
in industrial processes

Waste treatment with CCS (3.6 Mt CO₂ pa)

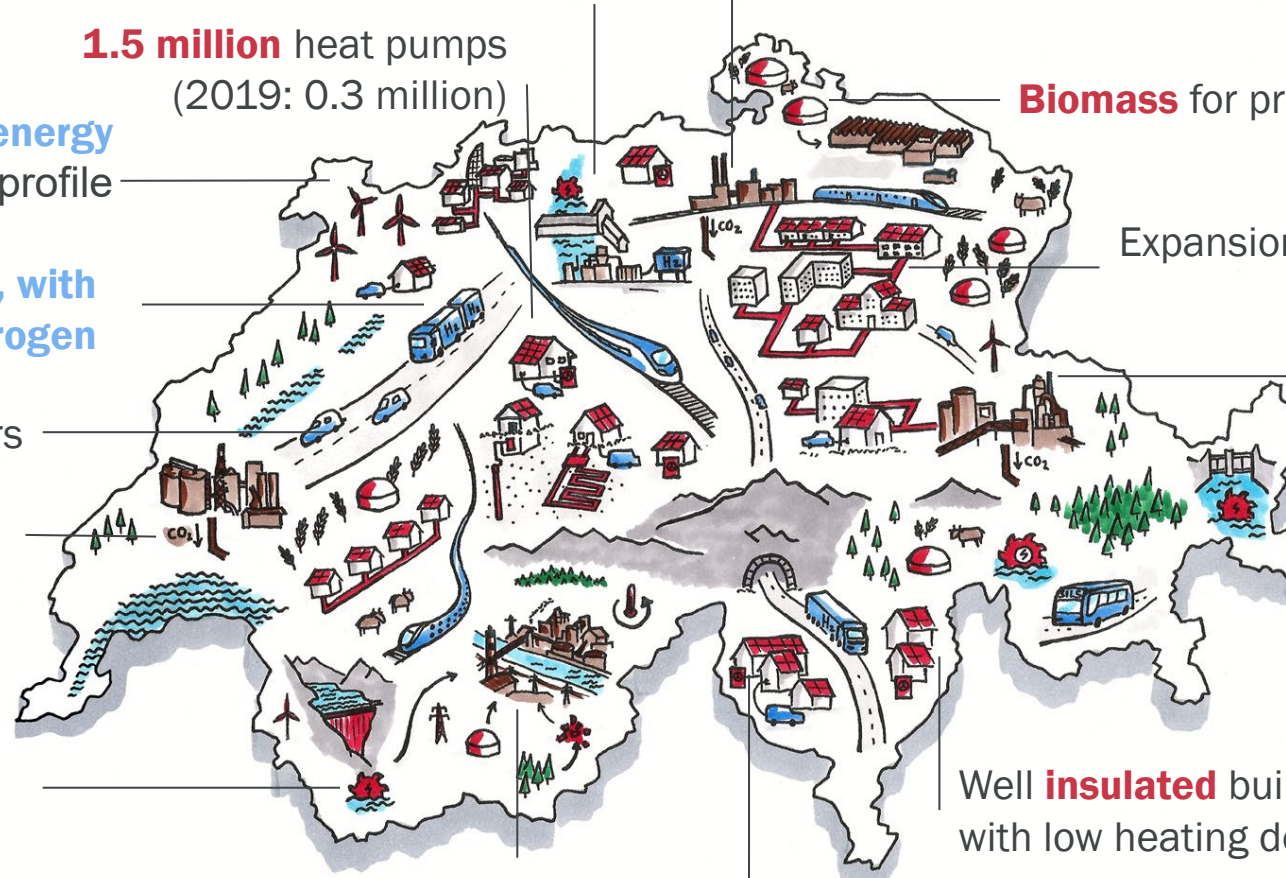
Biomass for process heat

Expansion of heat grids in urban areas

Cement and chemicals
factories with CCS
(2.9 Mt CO₂ pa)

Well insulated buildings
with low heating demand

34 TWh from photovoltaic systems,
40 % of production (2019: 2 TWh)



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